

National Grid Rate Case Overview

July 17, 2024

nationalgrid



Key Takeaways

- The KEDNY and KEDLI Joint Proposal (which is pending PSC approval) and the current NMPC electric and gas rate filings **establish a strong foundation** for advancing the goals of the Long-Term Planning proceeding and New York State's climate goals.
- There are many provisions in the Joint Proposal and the rate filings that **directly address or are closely related to issues addressed in our Long-Term Plan filing.**
- The rate proceedings seek to set the Company's **near-term needs** for safety, reliability, and compliance with the CLCPA through the proposed rate plan period of April 2024 - March 2027 for KEDNY and KEDLI and April 2025 – March 2029 for NMPC.
- While the proposals contained in the rate plans are foundational for long-term planning, the Long-Term Plan **covers the period under the next rate plans and beyond.**

Rate Case Approach & Priorities

Our gas infrastructure investments are designed to meet regulatory mandates, while striking a balance between advancing CLCPA goals and mitigating bill impacts

Investments for Safety, Reliability, and Compliance

- Investments to enhance safety and address supply constraints
- Retiring Leak Prone Pipe and reducing system leaks
- Federal safety requirements for integrity management
- Greenpoint Energy Center
- Compressed Natural Gas (“CNG”) investments

Proposals to reduce emissions, promote electrification, and decarbonize the gas network

- Leak detection and survey programs to identify and repair high-emitting leaks, reduce methane emissions, and improve air quality
- Remote methane detection programs
- Proposals to connect four renewable natural gas (RNG) projects

Non-Pipe Alternatives, Demand Side Programs, and Electrification

- Support CLCPA targets
- Collaborating with stakeholders
- Shareholder funded LMI/DAC weatherization program
- Integrated Energy Planning

Non-Pipes Alternatives

The KEDNY/KEDLI Joint Proposal contains specific, actionable commitments to promote NPAs; NMPC's filing builds upon those commitments.

Standard Planning

NPA evaluations incorporated as part of **standard capital planning process** before proceeding with new or replacement infrastructure

NPA analysis for all main extension > 100 feet

Expanded Projects

Expands the types of projects where NPAs will be considered (e.g., LPP replacement, service line installation, replacements and relocations, system reinforcements, and main extensions)

LPP

Prioritize the lowest priority pipe and target the **greatest concentration** of LPP that can be addressed by a NPA

Identify **at least five segments of LPP** that could be abandoned through NPAs

Operate program under a **corresponding timeline** of the LPP program

Establishment of a **five-year cycle**

LPP implementation plan

Outreach & Education

Implementation contractor to help inform customers

Expanded communication channels (e.g., public events, knocking on doors)

Stakeholder Engagement

Robust reporting requirements

Stakeholder Meetings to discuss program and elicit feedback

DACs

Prioritize **LPP NPA** projects in DACs

NYCHA

Work with **NYCHA** to develop a large-scale NPA

**For more information about our pending rate cases, visit the PSC website:
www.dps.ny.gov and select:**

[Case 23-G-0225](#): Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of The Brooklyn Union Gas Company d/b/a National Grid NY for Gas Service

[Case 23-G-0226](#): Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of KeySpan Gas East Corporation d/b/a National Grid for Gas Service

[Case 24-E-0322](#) : Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service

[Case 24-G-0323](#): Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Gas Service